NHPUC NO. 8 - ELECTRICITY DELIVERY PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

1st Revised Page 26 Superseding Original Page 26 Terms and Conditions

Additional Distribution Facilities

Any overhead or underground distribution facilities required to serve a Customer in addition to a pole-mounted transformer and/or an Overhead or Underground Service Drop as defined above, are subject to the charges specified below.

Adding Additional Phases to Existing Overhead Single-phase Facilities

The estimated cost shall be derived based on the Customer-specific job requirements and shall include all costs related to the construction of the distribution facilities, including but not limited to design and inspection and construction labor; researching and recording easements; materials; traffic control; tree trimming; blasting and overheads. The estimated cost shall not include the cost associated with any Overhead Service Drops.

Overhead Single-Phase Facilities

The estimated cost shall be derived by multiplying the length of the distribution facilities by the average cost per foot of overhead single-phase distribution facilities based on the following schedule of charges. The length of the distribution facilities shall be based on the length of single-phase primary and secondary line to be installed, excluding the length of secondary line to be installed for any Overhead Service Drops.

Overhead, Single-Phase

<u>Effective Dates</u>

Average Cost per Foot

April 1, 2013 – March 31, 2014 April 1, 2014 – Forward

\$20.71 See section "Average Cost per Foot Effective From April 1, 2014 – Forward"

Overhead Three-Phase Facilities

The estimated cost shall be derived based on the customer-specific job requirements and shall include all costs related to the construction of the distribution facilities, including but not limited to design and inspection and construction labor; researching and recording easements; materials; traffic control; tree trimming; blasting and overheads. The estimated cost shall not include the cost associated with any Overhead Service Drops.

Issued:	March 1, 2013	Issued by:	/s/ Robert A. Bersak	
Effective:	April 1, 2013	Title:	Assistant Secretary	

NHPUC NO. 8 - ELECTRICITY DELIVERY PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

1st Revised Page 27 Superseding Original Page 27 Terms and Conditions

Underground Single-Phase Facilities

The estimated cost shall be derived by multiplying the length of the distribution facilities by the average cost per foot of underground single-phase distribution facilities based on the following schedule of charges and adding the result to the excess cost of any padmounted transformers to be installed. The length of the distribution facilities shall be based on the length of single-phase primary and secondary line to be installed, excluding the length of secondary line to be installed for each Underground Service Drop. The excess cost of a padmounted transformer is the amount by which the cost of a padmounted transformer exceeds the cost of an equivalent pole-mounted transformer. The Company will determine the excess cost on the basis of average cost formulas consistently and equitably applied to all underground installations.

Effective Dates
April 1, 2013 – March 31, 2014
April 1, 2014 – Forward

Underground, Single-Phase

<u>Average Cost per Foot</u>

\$15.48

See section "Average Cost per Foot Effective
From April 1, 2014 – Forward"

Underground Three-Phase Facilities

The estimated cost shall be derived based on the customer-specific job requirements and shall include all costs related to the construction of the distribution facilities, including but not limited to design and inspection and construction labor; researching and recording easements; materials; traffic control; tree trimming; blasting, overheads and the excess cost of any padmounted transformers to be installed. The estimated cost shall not include the cost of any Underground Service Drops. The excess cost of a padmounted transformer is the amount by which the cost of a padmounted transformer exceeds the cost of an equivalent pole-mounted transformer. The Company will determine the excess cost on the basis of average cost formulas consistently and equitably applied to all underground installations.

Average Cost per Foot Effective From April 1, 2014 - Forward

The Company will update the overhead single-phase and underground single-phase average cost per foot figures for effect on April 1 of each year based upon a sampling of actual line extensions completed in the preceding three calendar years using the methodology contained in the Settlement Agreement in Docket No. DE 08-135 and as approved by the Commission in its Order No. 25,046 dated November 20, 2009. All costs related to the construction of the distribution facilities will be included in the average cost per foot figures, including but not limited to design and inspection and construction labor; researching and recording easements; materials; traffic control; tree trimming; blasting and overheads.

Issued:	March 1, 2013	Issued by: _	/s/ Robert A. Bersak
7.00		m	
Effective:	April 1, 2013	Title:	Assistant Secretary

Additional Distribution Facilities

Any overhead or underground distribution facilities required to serve a Customer in addition to a pole-mounted transformer and/or an Overhead or Underground Service Drop as defined above, are subject to the charges specified below.

Adding Additional Phases to Existing Overhead Single-phase Facilities

The estimated cost shall be derived based on the Customer-specific job requirements and shall include all costs related to the construction of the distribution facilities, including but not limited to design and inspection and construction labor; researching and recording easements; materials; traffic control; tree trimming; blasting and overheads. The estimated cost shall not include the cost associated with any Overhead Service Drops.

Overhead Single-Phase Facilities

The estimated cost shall be derived by multiplying the length of the distribution facilities by the average cost per foot of overhead single-phase distribution facilities based on the following schedule of charges. The length of the distribution facilities shall be based on the length of single-phase primary and secondary line to be installed, excluding the length of secondary line to be installed for any Overhead Service Drops.

	Overhead, Single-Phase
Effective Dates	Average Cost per Foot
January 1, 2010 March 31, 2011	\$8.40
April 1, 2011 March 31, 2012	\$9.90
April 1, 2012 March 31, 2013	\$11.40
April 1, 2013 – March 31, 2014	\$20.71
April 1, 20143 – Forward	See section "Average Cost per Foot Effective
_ _	From April 1, 201 <u>4</u> 3 – Forward"

Overhead Three-Phase Facilities

The estimated cost shall be derived based on the customer-specific job requirements and shall include all costs related to the construction of the distribution facilities, including but not limited to design and inspection and construction labor; researching and recording easements; materials; traffic control; tree trimming; blasting and overheads. The estimated cost shall not include the cost associated with any Overhead Service Drops.

Issued:	March 1, 2013July 2, 2010	Issued by:	/s/-Robert A. BersakGary A. Long
Effective:	April 1, 2013 July 1, 2010	Title:	Assistant Secretary President and Chief Operating

Underground Single-Phase Facilities

The estimated cost shall be derived by multiplying the length of the distribution facilities by the average cost per foot of underground single-phase distribution facilities based on the following schedule of charges and adding the result to the excess cost of any padmounted transformers to be installed. The length of the distribution facilities shall be based on the length of single-phase primary and secondary line to be installed, excluding the length of secondary line to be installed for each Underground Service Drop. The excess cost of a padmounted transformer is the amount by which the cost of a padmounted transformer exceeds the cost of an equivalent pole-mounted transformer. The Company will determine the excess cost on the basis of average cost formulas consistently and equitably applied to all underground installations.

	Underground, Single-Phase
Effective Dates	Average Cost per Foot
January 1, 2010 March 31, 2011	\$11.46
April 1, 2011 March 31, 2012	\$13.08
April 1, 20132 – March 31, 20143	\$15.48 14.71
April 1, $201\overline{43}$ – Forward	See section "Average Cost per Foot Effective
_	From April 1, 201 <u>4</u> 3 – Forward"

Underground Three-Phase Facilities

The estimated cost shall be derived based on the customer-specific job requirements and shall include all costs related to the construction of the distribution facilities, including but not limited to design and inspection and construction labor; researching and recording easements; materials; traffic control; tree trimming; blasting, overheads and the excess cost of any padmounted transformers to be installed. The estimated cost shall not include the cost of any Underground Service Drops. The excess cost of a padmounted transformer is the amount by which the cost of a padmounted transformer exceeds the cost of an equivalent pole-mounted transformer. The Company will determine the excess cost on the basis of average cost formulas consistently and equitably applied to all underground installations.

Average Cost per Foot Effective From April 1, 20143 - Forward

Effective April 1, 2013, The Company will update the overhead single-phase and underground single-phase average cost per foot figures for effect on April 1 of each year based upon a sampling of actual line extensions completed in the preceding three calendar years using the methodology contained in the Settlement Agreement in Docket No. DE 08-135 and as approved by the Commission in its Order No. 25,046 dated November 20, 2009. All costs related to the construction of the distribution facilities will be included in the average cost per foot figures, including but not limited to design and inspection and construction labor; researching and recording easements; materials; traffic control; tree trimming; blasting and overheads.

Issued:	July 2, 2010 <u>March 1,2013</u>	Issued by:	/s/ Gary A. Long Robert A. Bersak
Effective:	July 1, 2010 April 1, 2013	Title:	President and Chief Operating Officer Assistant

Secretary